

Enhanced Stress Tests for the Reliability of Integrated and Floating Photovoltaics

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NATIONAL RESEARCH FOUNDATION

Integrated PV





Need to rethinking the qualification standards?

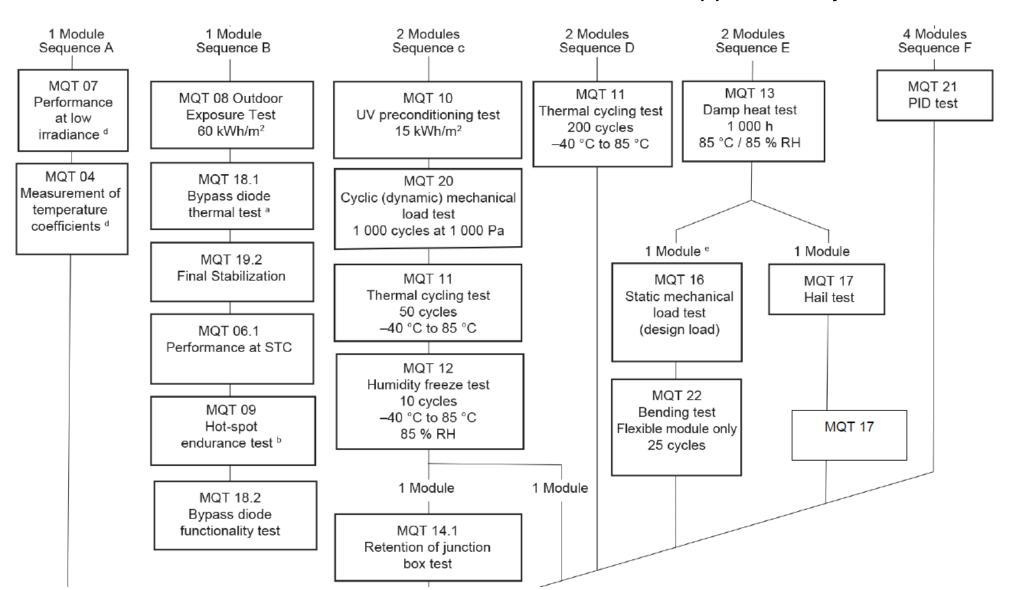


IEC 61215:2021





What are the most common tests that PV module suppliers carry out?



Other non- (or quasi-) standard challenges:

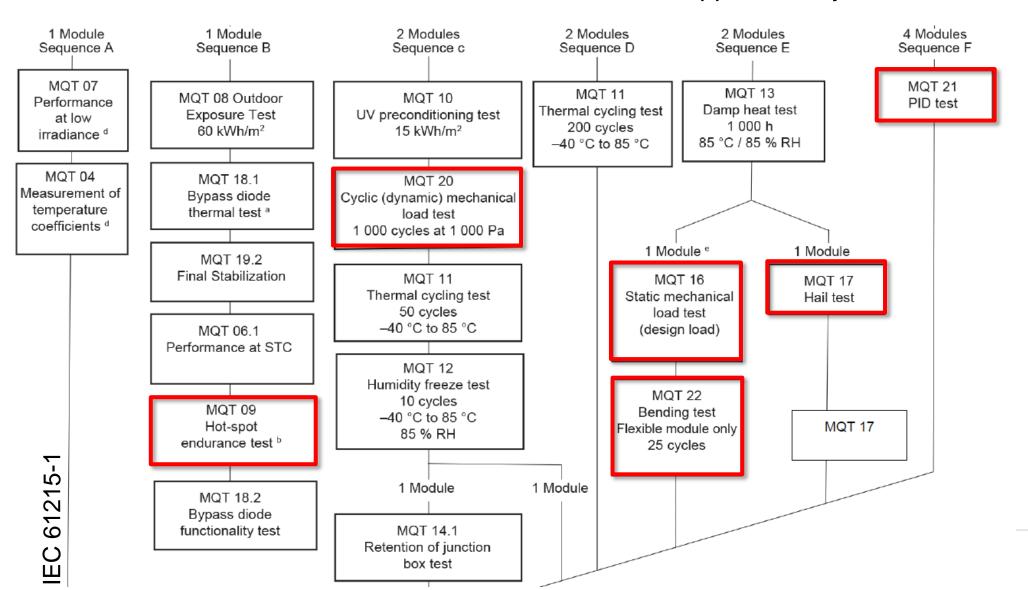
- Extended UV, Temp., RH, etc.
- LETID?
- IAM?

IEC 61215:2021





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New stresses for IPV



	Mechanical tests	Thermal tests	Irradiance tests	Chemical tests
BIPV	Structural performance	Heat transmittance	 IAM UV discoloration Hot spot (multi-colour) Reflectance/glare 	
VIPV	 Vibration test Stone impact Sand abrasion Noise reduction Aerodynamic test 	• Heat transmittance	IAM (curvature)Hot spot (curvature)	• Salt spray corrosion
Agro-PV	Vibration testStone impactSand abrasionSand fall	Heat transmittancePID + salt mist / sand fall	 IAM (for vertical installations) 	Salt spray corrosionAmmonia corrosion
Floating-PV	Dynamic torsionShock/drop	• PID + salt mist		Salt mist corrosionAmmonia corrosion
Urban-PV	Vibration testStone impactShock/dropNoise reduction		 IAM (vertical PV) UV discoloration Hot spot (multi-colour) Reflectance/glare 	Soiling cementation?

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"Where Sun Meets Water – Floating Solar Handbook for Practitioners", World Bank Group, ESMAP and SERIS (2019)

TABLE 4.4 Potentially accelerated FPV module failure modes and mitigation strategies

Environmental stresses	Failure mode	Mitigation strategies
Moisture	CorrosionHydrolysisPID	 Moisture hardened materials Encapsulants: TPO, POE, ionomer Backsheets: glass, aluminized PID resistant cells System level PID compensation
Mechanical stresses	Interconnect fatigue Cell cracking	 Increase module stiffness Cells and string on neutral axis Cut cells (for fatigue) Lower modulus encapsulants Multi-busbar/wire interconnects
Hot-spot/shading	ArcingMelting/crackingDiode failure	 Less cells per bypass diode Higher RTI materials Anti-soiling coatings

Source: Adapted from Harwood 2018.

Note: PID = potential induced degradation; TPO = thermoplastic polyolefin; POE = polyolefin; RTI = relative temperature index.



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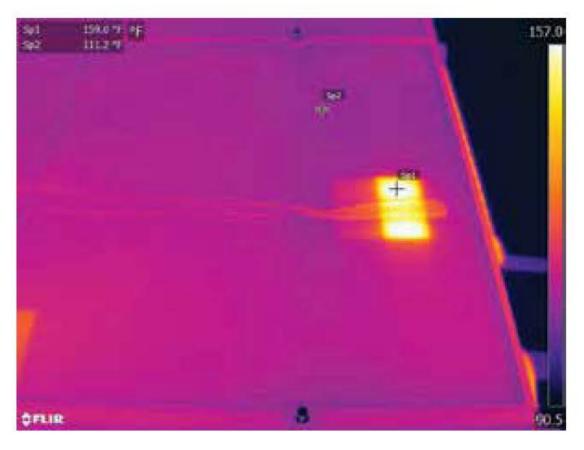


Source: © SERIS.



"Where Sun Meets Water – Floating Solar Handbook for Practitioners", World Bank Group, ESMAP and SERIS (2019)





Source: © SERIS.



"Where Sun Meets Water – Floating Solar Handbook for Practitioners", World Bank Group, ESMAP and SERIS (2019)





"Where Sun Meets Water – Floating Solar Handbook for Practitioners", World Bank Group, ESMAP and SERIS (2019)

FIGURE 9.15 Connectors and cables submerged in water





Source: © SERIS.



"Where Sun Meets Water – Floating Solar Handbook for Practitioners", World Bank Group, ESMAP and SERIS (2019)

FIGURE 9.22 Animal visits





Source: © SERIS.

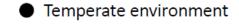


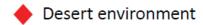


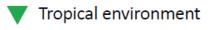
"Where Sun Meets Water – Floating Solar Handbook for Practitioners", World Bank Group, ESMAP and SERIS (2019)

TABLE A.1 Accelerated testing for floating solar module failure modes in various operating environments

Environmental stresses	Failure mode	Moderate stress	Higher stress	Highest stress
Moisture	CorrosionHydrolysisPID	Test at 85C/85% RH, 1,000hrs, Salt mist	Test at 85C/85% RH, 2,000hrs	Test at 85C/85% RH, 3,000hrs+ 120C/100%RH
		•	•	
Mechanical stresses	Interconnect fatigueCell cracking	Static mechanical load test 5,400Pa	Dynamic mechanical load test, 1000Pa/1000cyc	Shock/Vibration/HALT test
		•	•	
Hot- spot/shading	ArcingMelting/crackingDiode failure	Temperature test Diode test	Extended shading tests	High temperature operating life test
		•	v	•









Floating environment

Source: Harwood 2018.

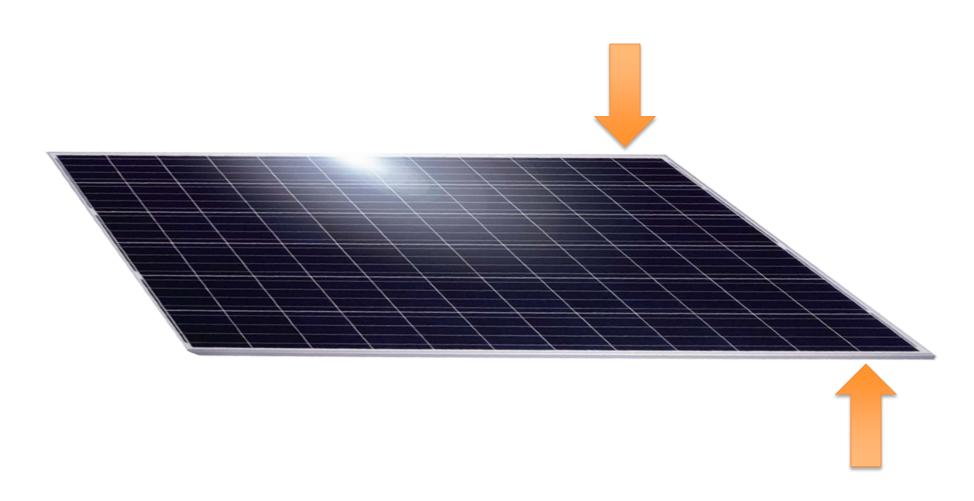


What failure modes should be tested for in addition when deploying PV modules offshore?

https://www.pv-magazine.com/2020/11/06/floating-pv systems-are-storm-resistant,



What tests would SERIS propose, to address these failure modes?





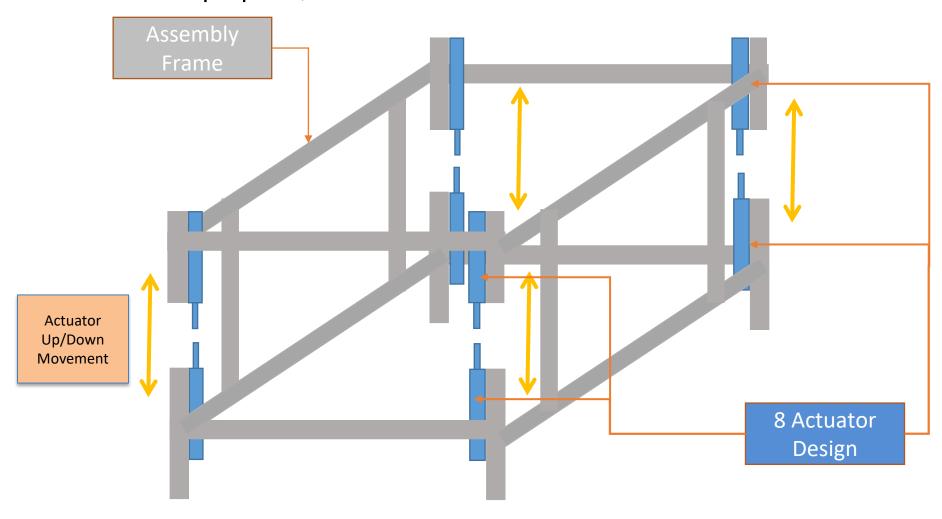
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What can be taken from ISO standards



ISO 19904-1:2019: Petroleum and natural gas industries - Floating offshore structures, Part 1

	ort 1 Ship-shaped, semi-submersible, spar and shallow-draught cylindrical structures
De	efinition of stresses:
	Slamming: impulsive action with high pressure peaks that occurs during impact between a portion of the structure and water
	Splash zone: part of a structure that is intermittently exposed to air and to sea water Watertight: capable of preventing the penetration of water into the structure during temporary exposure to water
	Proposed approach: To define a slamming action Fs for the geometry of PV modules, depending on:

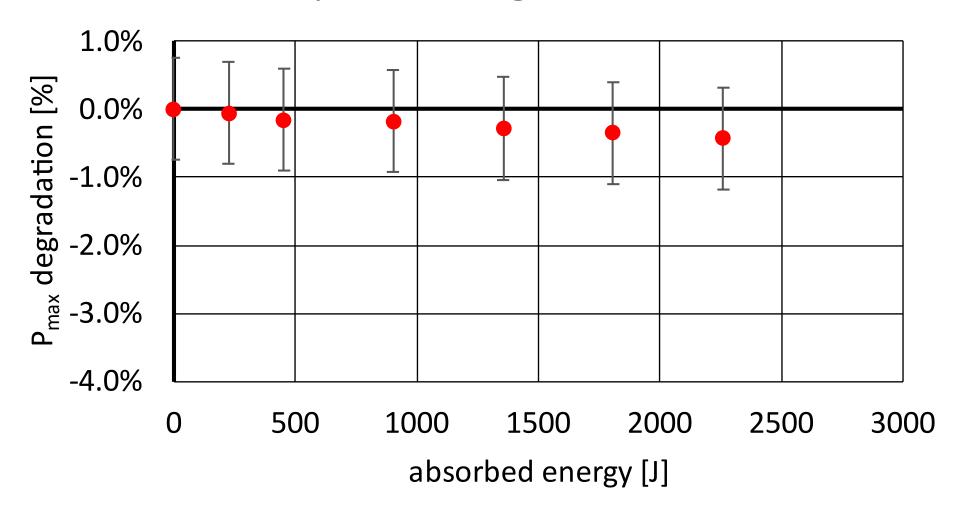
- - Water density, water particle velocity, module dimensions
 - Correlation to wet or dry test (drop test on water or on a selected surface)
 - Number of tests and linearity analysis





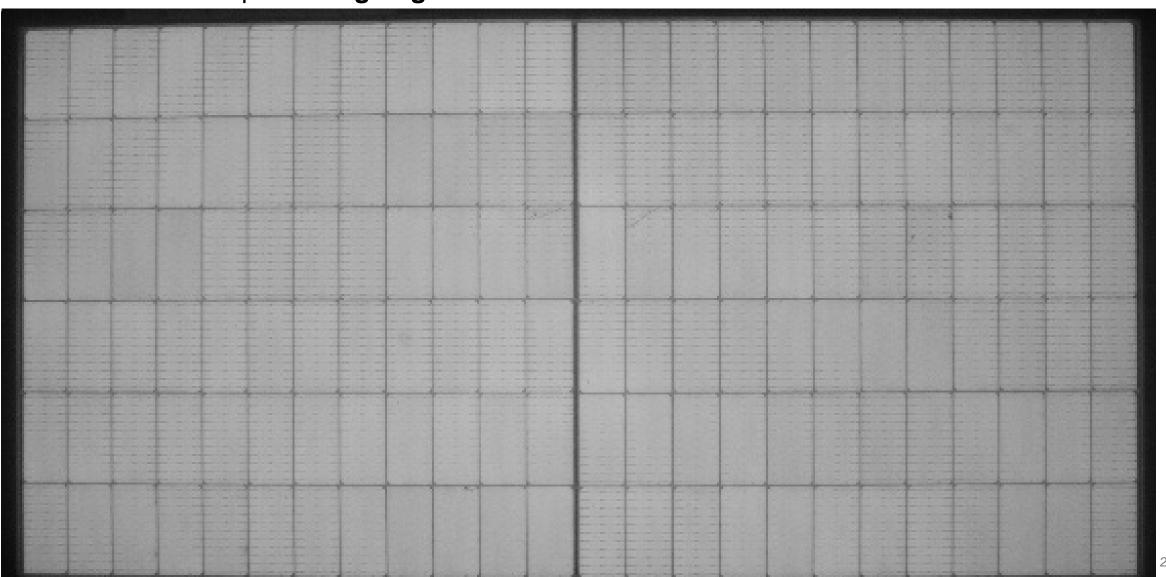


Drop Test: 45 deg, short side



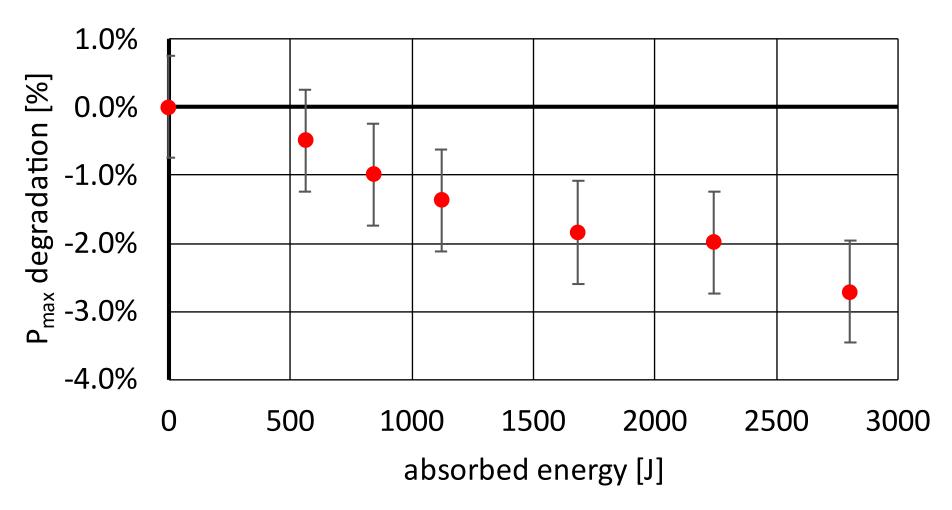






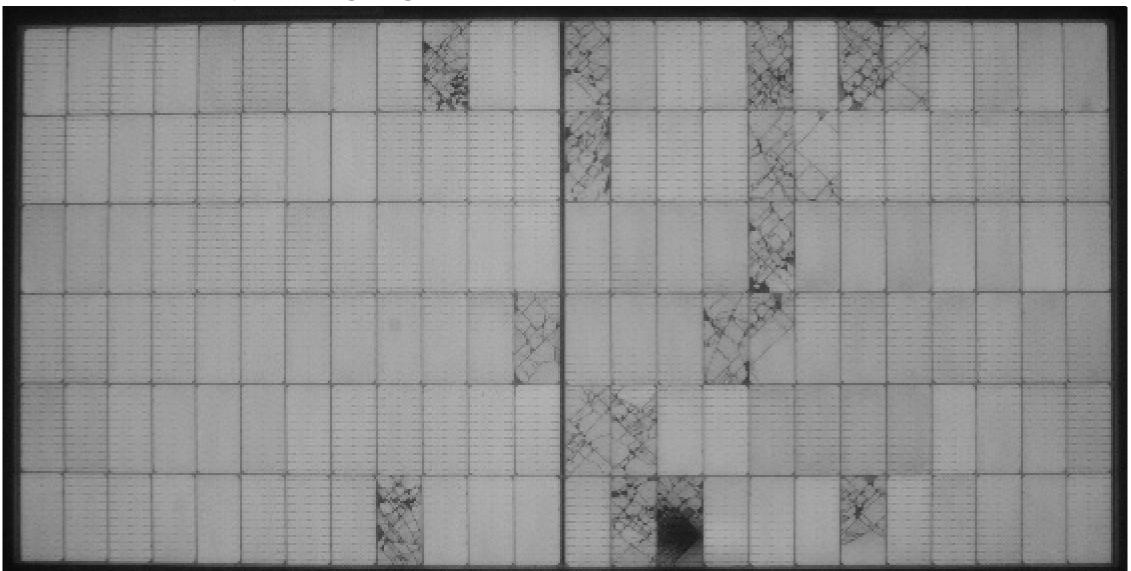












Extended test regime for FPV



What tests would SERIS propose, to address these failure modes?

Stand-alone tests

- ☐ Salt mist
- ☐ Impact of waves
- Impact of lighting

Sequential stress tests

- □ Radiation hardening
 - ➤ UV + floating ML
- ☐ Humidity/corrosion resistance
 - ➤ HF + floating ML
 - ➤ UV + HF + floating ML
 - Same with Salt Mist

Combined stress tests

- ☐ PID + salt mist
 - Indoor (difficult)
 - Outdoor (easier but longer)

VIPV (and urban PV): mechanical loads





Vibrational test (ref to ISO standard for vehicles)

INTERNATIONAL STANDARD

BS ISO 16750-3:2012 ISO 16750-3

> Third edition 2012-12-15

Road vehicles — Environmental conditions and testing for electrical and electronic equipment —

Part 3: Mechanical loads

Véhicules routiers — Spécifications d'environnement et essais de l'équipement électrique et électronique —

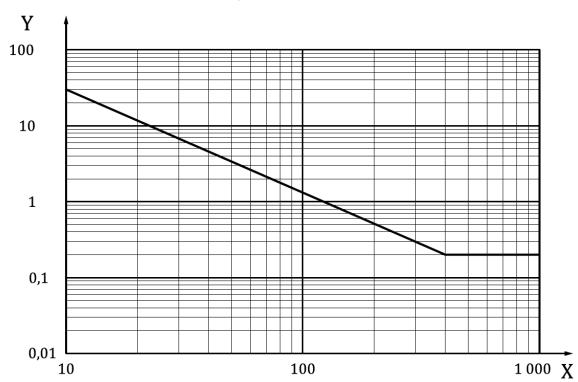
Partie 3: Contraintes mécaniques

Section 4.1.2.4 (Vibration) Tests for sprung masses

- ☐ From cylinders (sinusoidal) is negligible
- Vibration is random induced by rough-road driving

X = frequency [Hz]

Y = Power Spectral Density (PSD) $[(m/s^2)^2/Hz]$





Reference number ISO 16750-3:2012(E)

© ISO 2012

Hot spot and BIPV



Multi-colour modules should be specifically designed to avoid hot-spot

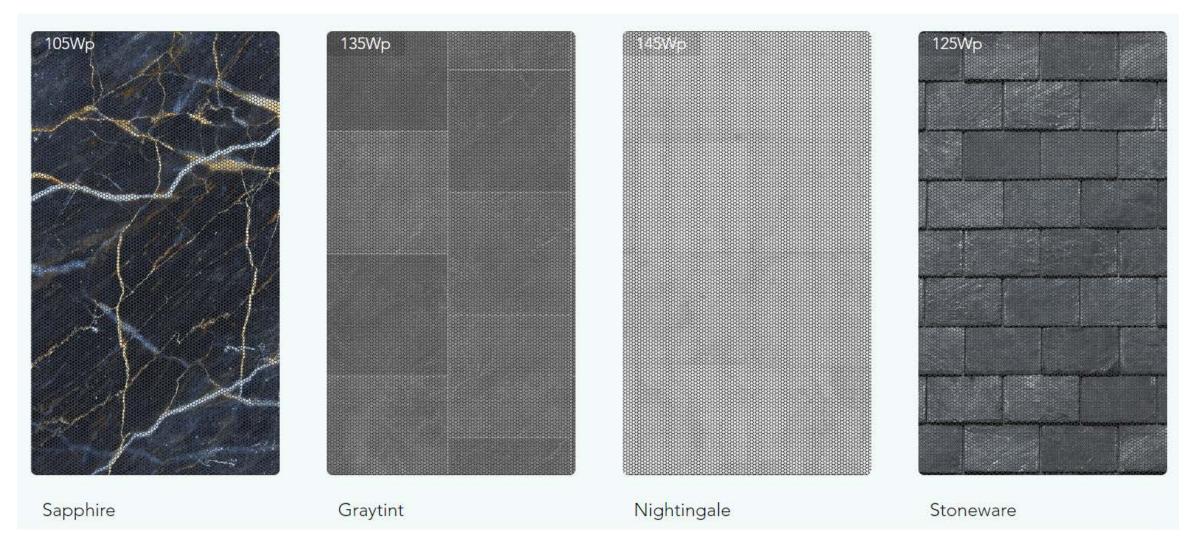


Hot spot and BIPV





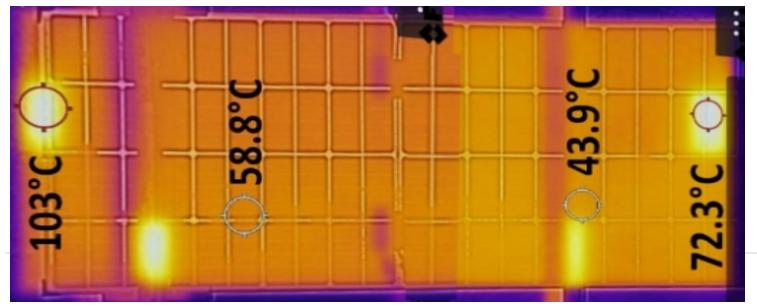
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Hot spot and BIPV







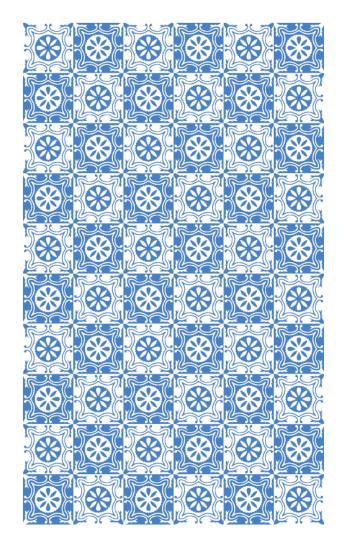
Tested at SERIS, to be presented at:

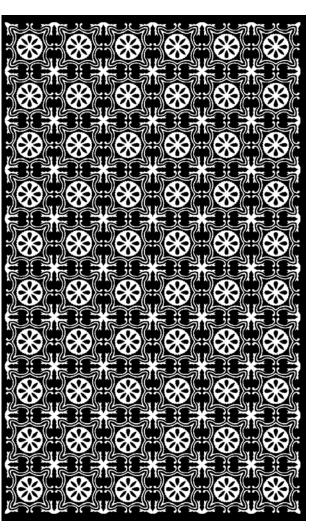


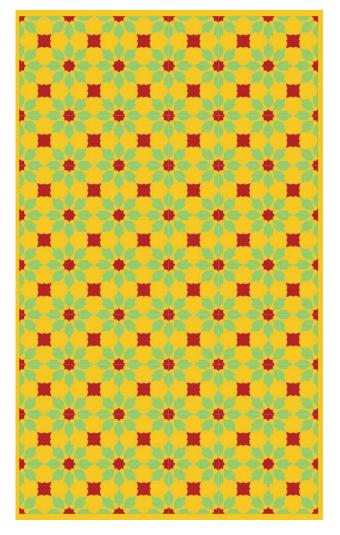
Repeated pattern: the "Peranakan" module











Other relevant tests that should be explored





Agrivoltaics: mechanical vibrations and soiling









Thank you for your attention!
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More information at www.seris.sg

We are also on:













